

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1616' from the north line

At proposed prod. zone

2428' from the west line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one quarter mile

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

quarter mile 360

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

100 yards

19. PROPOSED DEPTH

770'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

5

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4278'

22. APPROX. DATE WORK WILL START*

when approved

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------------|-----------------|---------------|--------------------|
| 12 1/4 | 10' | 22pd | 30' | 5 sacks |
| 7 7/8" | 6 5/8" | 18pd | 275' | 15 sacks |

1,2,4,5,8,9

3. surface formation Supai

6. estimated top of Geological marker,

7. estimated depth of water oil or gas

10. pressure equipment not required

11. circulating medium, air and foam

12. testing, samples only

13. abnormal pressures or temperatures,

none expected, no hydrogen sulfite

14. anticipated starting time, when approved or reasonable time there after.

duration of drilling, 6 to nine days

proposed depth 600' to 700ft

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

H. E. Steen

TITLE

President

DATE 7-31-92

(This space for Federal or State office use)

PERMIT NO.

43-037-31683

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-11-92

BY: *J. Matthews*

WELL SPACING: 156-3

APPROVED BY

TITLE

DATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG - 7 1992

DIV. OIL, GAS, MINING

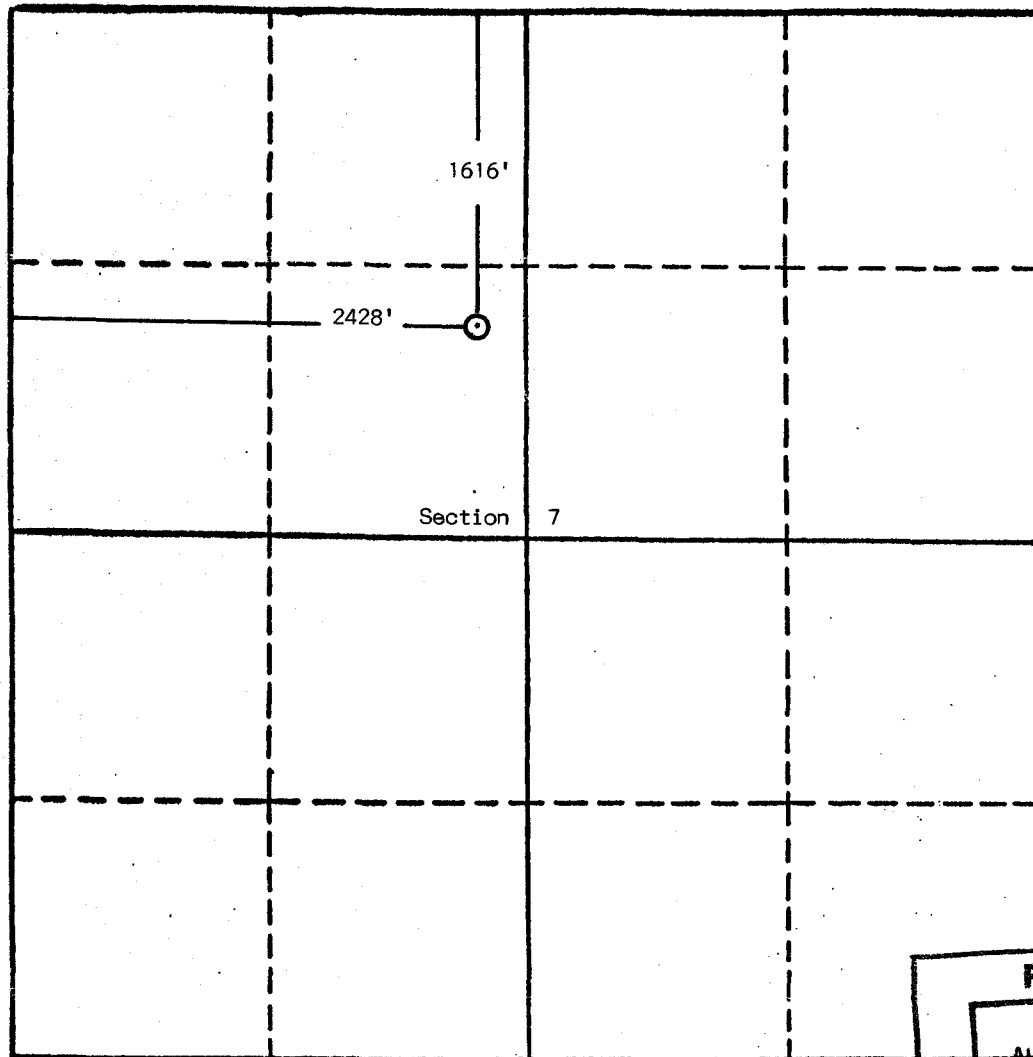
Company Wesgra Corporation

Well Name & No. Gebauer-Groom #70

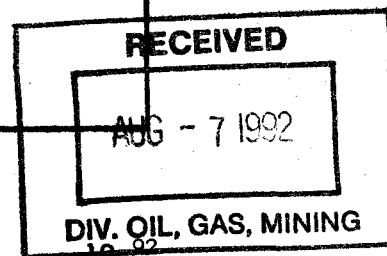
Location 1616' F/NL 2428' F/WL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4278 Est.



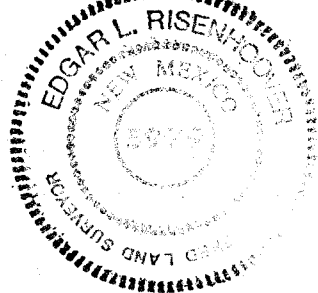
Scale, 1 inch = 1,000 feet



Surveyed April 27

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 08/07/92

OPERATOR: WESGRA CORPORATION
WELL NAME: GEBAUER-GROOM 70

OPERATOR ACCT NO: N- 1060

API NO. ASSIGNED: 43 - 097 - 31683

LEASE TYPE: FED LEASE NO: U-7303
LOCATION: SENW 07 - T42S - R19E SAN JUAN COUNTY
FIELD: MEXICAN HAT FIELD CODE: 410

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond
(Number _____)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number no permit)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
____ R649-3-2. General.
____ R649-3-3. Exception.
☒ Drilling Unit.
Board Cause no: 56-3
Date: 4-15-80

COMMENTS: Unstructured spacing guidelines.

STIPULATIONS: _____

1- Water permit needed



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 11, 1992

Wesgra Corporation
P.O. Box 367
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 70 Well, 1616 feet from the north line, 2428 feet from the west line, SE 1/4 NW 1/4, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3 dated April 15, 1980, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.

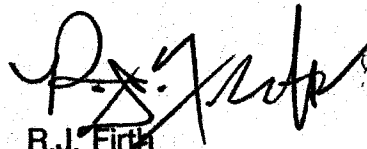
Page 2
Wesgra Corporation
Gebauer-Groom 70 Well
August 11, 1992

6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31683.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1616' from the north line
At proposed prod. zone 2428' from the west line
42-027-31683

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one quarter mile

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) quarter mile 360

16. NO. OF ACRES IN LEASE 360

17. NO. OF ACRES ASSIGNED TO THIS WELL 5

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 100 yards

19. PROPOSED DEPTH 770'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4278'

22. APPROX. DATE WORK WILL START*
when approved

5. LEASE DESIGNATION AND SERIAL NO.
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Gebauer-Groom

9. API WELL NO.
70

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|--------------------|
| 12 1/4 | 10' | 22pd | 30' | 5 sacks |
| 7 7/8" | 6 5/8" | 18pd | 275' | 15 sacks |

- 1,2,4,5,8,9
3. surface formation Supai
6. estimated top of Geological marker, Goodridge 00
7. estimated depth of water oil or gas Goodridge 09'
10. pressure equipment not required
11. circulating medium, air and foam
12. testing, samples only
13. abnormal pressures or temperatures, none esexpected, no hydrogen sulfite
14. anticipated starting time when approved or reasonable time there after.

duration of drilling , oto nine days

proposed depth 0008 to 700ft

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. C. Stringer TITLE President DATE 7-31-92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

/S/ WILLIAM C. STRINGER

Assistant District Manager
for Minerals

SEP 17 1992

TITLE _____ DATE _____

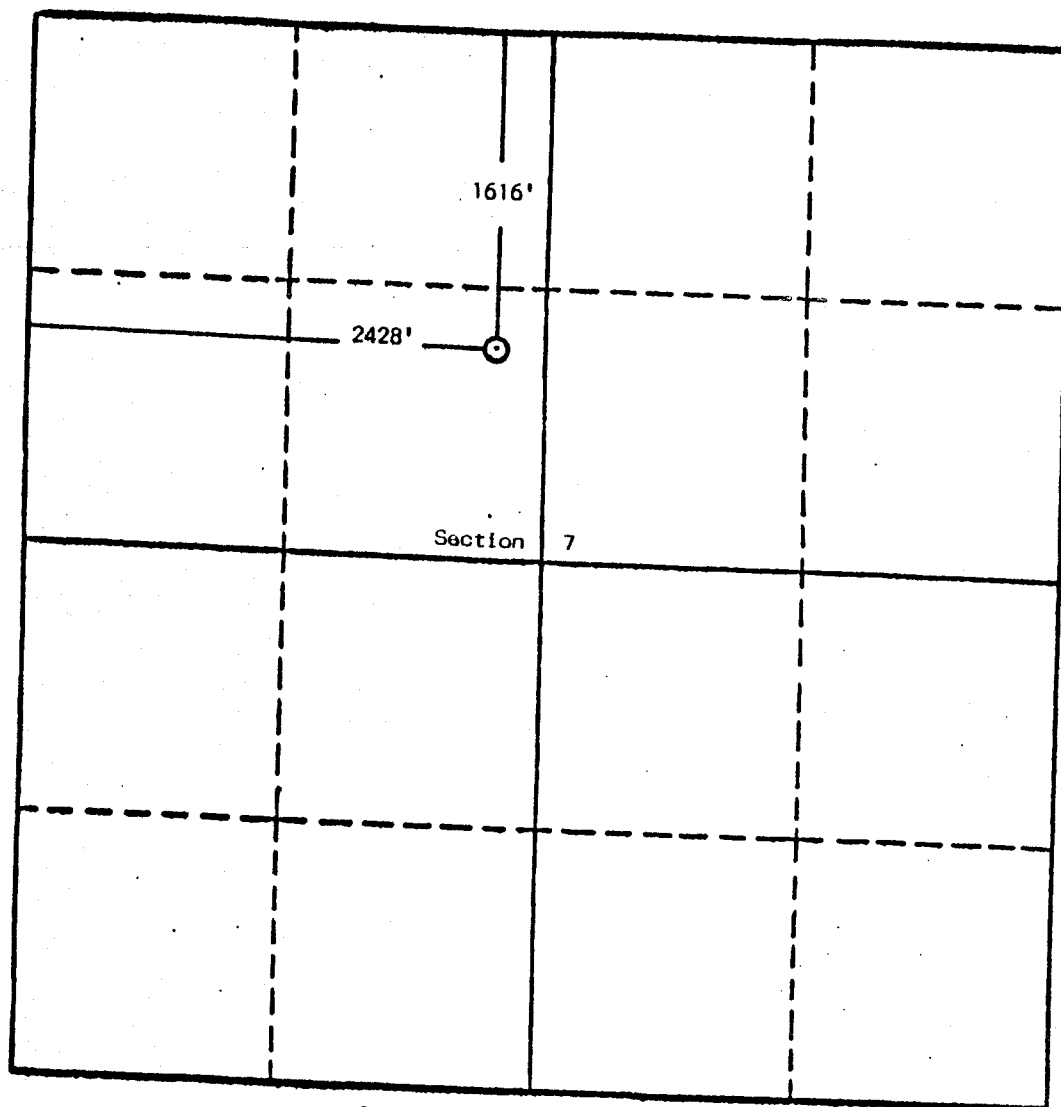
*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

Company Weagra Corporation
Well Name & No. Gebauer-Groom #70
Location 1616' F/NL 2428' F/WL
Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah
Ground Elevation 4278 Est.



Scale, 1 inch = 1,000 feet

Surveyed April 27, 19 92

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover
Edgar L. Risenhoover,
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

Wesgra Corporation
Gebauer-Groom No. 70
SENW Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. A one-time, 90 day extension of this period may be granted. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

2. No trivalent or hexavalent chromate additives shall be used in the mud system. Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

3. Pressure control equipment shall be used when necessary in accordance with the variance granted Wesgra Corporation via letter dated April 8, 1992, and Onshore Oil and Gas Order No. 2.

4. Should the well become productive, the BLM, District Office must be notified no later than five business days after production begins. Notification shall be by letter or sundry notice, or orally to be followed by a letter or sundry notice.

5. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 Mmcf following its completion, whichever comes first, without prior written approval of the Authorized Officer.

6. The surface casing (10") shall be cemented to surface. This will take a minimum of seven properly mixed sacks of cement. Cement behind the production casing (6-5/8") shall be cemented to surface. This will require a minimum of 30 sacks of properly mixed cement.

STIPULATIONS

EA Log No. UT-069-92-051

Lease or
Serial No. U7303

Project: Gebauer-Groom 70

Applicant: Wesgra Corproation

Project
Location: Sec. 7, T.42S., R.19E., S1M

Address: PO Box 367
Mexican Hat, UT 84531

County: San Juan, Utah

BLM Office: San Juan Resource Area Phone No.: (801)587-2141

The following stipulations have been developed to mitigate adverse environmental impacts which may result from the action permitted by the accompanying decision. The action permitted and its anticipated impacts are fully described in the environmental assessment referenced above.

NONE.

The following stipulations are required by the Authorized Officer:

1. All load lines and electrical lines will be buried.
2. The seed used at rehabilitation time will be either 6 lbs./acre of fourwing saltbush or 6 lbs./acre of shadscale.

C. REQUIRED NOTIFICATIONS AND APPROVALS

Required verbal notifications are summarized in Table 1, attached.

Spud- Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District office within twenty-four (24) hours after spudding (regardless of whether spud was made with a dry hole digger or big rig). If the spudding occurs on a weekend or holiday, the written report will be submitted on the following work day.

Undesirable Events/Immediate Reports- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

First Production- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and /or gas) will be submitted when requested by the Assistant District Manager.

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

The top of the marker will be closed or capped. A weep hole shall be left if a metal plate is welded in place.

The following minimum information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:

"Fed" or "Ind", as applicable, "Well number, location by ¼ ¼ section, township and range". "Lease number".

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Division within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Venting/Flaring of Gas- NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage or commingling (either down-hole or at the surface).

Produced Water- Produced waste water will be confined to an unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Assistant District Manager's approval pursuant to NTL-2B.

TABLE 1

NOTIFICATIONS

Notify Bob Turri or Jeff Brown of the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;
the 1 day prior to spudding;

If the person(s) at the above number cannot be reached, notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Dale Manchester, Petroleum Engineer Office: (801) 259-6111
Home: (801) 259-6239

Eric Jones, Petroleum Engineer Office: (801) 259-6111
Home: (801) 259-2214

If unable to reach the above individuals, please call the following:

Lynn Jackson, Office: (801) 259-6111
Chief, Branch of Fluid Minerals Home: (801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS

will be filed with Form 3160-01. Samples (optional) should be submitted with the

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA 43-037-31683

WELL NAME: GERBAUER-GROOM # 70

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY

Rig # 1

SPUDDED: Date 10/2/92

Time

How ROTARY

Drilling will commence

Reported by BILL SKEEN

Telephone #

Date 10/2/92 SIGNED FRM

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR WESGRA CORPORATION
ADDRESS P.O. Box 310-367
Mexican Hat, Utah 84531

OPERATOR CODE N-1060
PHONE NO. 801 683-2298

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|-----------------------|-------------------|------------|-------------------|---------------|----|-----|-----|----------|--------------|-------------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 11004 | 11004 | 4303731683 | Gebauer-Groom #70 | S.E. | 7 | 42S | 19E | San Juan | 10-5-92 | |
| COMMENTS: <i>Entity added 10-14-92. Jk</i> | | | | | | | | | | | |
| | | | | | | | | | | | |
| COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| COMMENTS: | | | | | | | | | | | |

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
B - ADD NEW WELL TO EXISTING ENTITY
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS ON BACK OF FORM)

RECEIVED

OCT 09 1992

DIVISION OF
OIL GAS & MINING

W E Green
SIGNATURE
President
DATE 10-5-92

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | | | | | |
|--|--------------------|---|-------------------------|---|------------------|---|-----------------|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | | | RECEIVED OCT 22 1992 | | 5. LEASE DESIGNATION AND SERIAL NO. U-7303 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Wesgra Corporation | | | | 7. UNIT AGREEMENT NAME | | 8. FARM OR LEASE NAME Gebauer-Groom | |
| 3. ADDRESS OF OPERATOR P.O. Box 310-367, Mexican Hat, Utah | | | | 9. WELL NO. 70 | | 10. FIELD AND POOL, OR WILDCAT Mexican Hat | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Mining Laws) At surface 1616' from the north line 2428' from the west line At top prod. interval reported below At total depth | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 7, 42, 19E | | 12. COUNTY OR PARISH San Juan | |
| 14. PERMIT NO. 4303731683 | | | | DATE ISSUED 8-11-92 | | 13. STATE Utah | |
| 15. DATE SPUNDED 10-1-92 | | 16. DATE T.D. REACHED 10-10-92 | | 17. DATE COMPL. (Ready to prod.) 10-15-92 | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4278' | |
| 20. TOTAL DEPTH, MD & TVD 740' | | 21. PLUG, BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPL., HOW MANY* | | 23. INTERVALS DRILLED BY rotary | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 680' to 700' | | | | 25. WAS DIRECTIONAL SURVEY MADE no | | 27. WAS WELL CORED no | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN samples only | | | | | | | |
| 29. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | | AMOUNT PULLED | |
| 10" | 22pd | 30' | 12 1/4" | 5 sacks | | | |
| 4 1/2" | 9pd | 330' | 6 3/4" | 40 sacks | | | |
| 30. TUBING RECORD | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| | | | | DEPTH INTERVAL (MD) | | | |
| | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION 10-15-92 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping | | | | WELL STATUS (Producing or shut-in) POW | |
| DATE OF TEST 10-15-92 | HOURS TESTED 24 | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BSL. 2 | GAS—MCF. none | WATER—BSL. none | GAS-OIL RATIO |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BSL. | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | TEST WITNESSED BY | | | |
| 35. LIST OF ATTACHMENTS | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED <u>W.E. Sreen</u> | | TITLE <u>President</u> | | DATE <u>10-19-92</u> | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: The well owner must submit a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, prior to completion of the well. The report and log should be submitted to the Federal or State agency having jurisdiction over the well, depending on whether the well is on Federal or State land, or on land owned by a private party. The report and log should be submitted to the local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State agency having jurisdiction over the well. The report and log should be submitted to the local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State agency having jurisdiction over the well.

If not filed with the local, area, or regional procedures and practices, the well owner must submit a separate report for separate completions on items 22 and 24, and 33, below regarding separate reports for separate completions. This summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | | 38. GEOLOGIC MARKERS | | |
|---|------|--------|-----------------------------|------|----------------------|-----|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
| Goodridge | 245' | 256' | no show | | | | |
| Mendenhall | 376' | 395' | no show | | | | |
| top Little loop | 605' | | | | | | |
| little loop goose necks | 6808 | 700' | producing zone | | | | |

Amended report

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

U-7303

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

70

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

3. NAME OF OPERATOR

Wesgra Corporation

4. ADDRESS OF OPERATOR

P.O. Box 310-367, Mexican Hat, Utah 84531

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1616' from the north line

At top prod. interval reported below 2428' from the west line

At total depth

14. PERMIT NO.

4303731683

DATE ISSUED

August 92

15. DATE SPUNDED

10-2-92

16. DATE T.D. REACHED

10-7-92

17. DATE COMPL. (Ready to prod.)

10-12-92

18. ELEVATIONS (ST. RES. ET, CT, ETC.)*

4278'

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

rotary

24. PRODUCING INTERVAL (MD), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

698 - 720

25. WAS DIRECTIONAL SURVEY MADE

26. TIME ELECTRIC AND OTHER LOGS RUN

samples only

27. WAS TEST CONDUCTED

no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 10" | 22pd | 30' | 12 1/4" | 5 sacks | |
| 4 1/2" | 9 1/2pd | 340' | 6 1/2" | 40 sacks | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| | | | | | 2 3/8 | 700' | |
| | | | | | | | |
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |
| | |
| | |

33. PRODUCTION

| | | |
|-------------------------|-----------------------------------|--------------------------------|
| DATE FIRST PRODUCTION | PRODUCTION METHOD (pumping, etc.) | WELL STATUS (Producing or not) |
| 10-12-92 | pumping | POW |
| DATE OF TEST | HOURS TESTED | CHOKER SIZE |
| 10-12-92 | 24 | |
| PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. |
| | 5 | |
| WATER—PGL. | none | C/S-OIL RATIO |
| | | |
| CALCULATED 24-HOUR RATE | OIL—PGL. | GAS—MCF. |
| | | |
| | WATER—PGL. | OIL GRAVITY-AT (COER.) |
| | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Curtis Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. S. Keen

TITLE

President

DATE

11-6-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

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| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | 38. GEOLOGIC MARKERS | | |
|---|------|--------|----------------------|-------------|-----|
| FORMATION | TOP | BOTTOM | NAME | MEAS. DEPTH | TOP |
| Goodridge | 228 | 256' | | | |
| Shafer | 288' | 301 | | | |
| Mendenhall | 376' | 402' | | | |
| little loop | 605 | 750' | | | |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060REPORT PERIOD (MONTH/YEAR): 8 / 95AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|----------------------------|--------|----------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| GEBAUER-GROOM 33 | | | | | | | | |
| 4303731090 11004 42S 19E 7 | | | GDRSD | | | | | |
| GEBAUER-GROOM 12-A | | | | | | | | |
| 4303731212 11004 42S 19E 7 | | | HNKRT | | | | | |
| GEBAUER-GROOM 30 | | | | | | | | |
| 4303731390 11004 42S 19E 7 | | | HNKRT | | | | | |
| GEBAUER-GROOM 29 | | | | | | | | |
| 4303731420 11004 42S 19E 7 | | | HNKRT | | | | | |
| GEBAUER-GROOM 52 | | | | | | | | |
| 4303731579 11004 42S 19E 7 | | | HNKRT | | | | | |
| GEBAUER-GROOM 58 | | | | | | | | |
| 4303731583 11004 42S 19E 7 | | | LTLLP | | | | | |
| GEBAUER-GROOM 60 | | | | | | | | |
| 4303731585 11004 42S 19E 7 | | | LTLLP | | | | | |
| GEBAUER-GROOM 54 | | | | | | | | |
| 4303731678 11004 42S 19E 7 | | | LTLLP | | | | | |
| GEBAUER-GROOM 70 | | | | | | | | |
| 4303731683 11004 42S 19E 7 | | | LTLLP | | | | | |
| GEBAUER-GROOM 71 | | | | | | | | |
| 4303731685 11004 42S 19E 7 | | | LTLLP | | | | | |
| GEBAUER-GROOM 3 | | | | | | | | |
| 4303731694 11004 42S 19E 7 | | | LTLLP | | | | | |
| GEBAUER-GROOM 72 | | | | | | | | |
| 4303731704 11004 42S 19E 7 | | | GDRSD | | | | | |
| GEBAUER-GROOM 74 | | | | | | | | |
| 4303731707 11004 42S 19E 7 | | | LTLLP | | | | | |
| TOTALS | | | | | | | | |

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 20 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to an oil or gas reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Wesgra Corporation

3. Address and Telephone No.
P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
17 small producing oil wells in Sec 8, and 7
lease- Goodridge Trust

5. Lease Designation and Serial No.

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corrporative.

Thanks

W.E. Skeen
W. E. (Bill) Skeen

President, Wesgra Corporation

Clint Howell
Clint Howell Ph. No. 801-683-12298
new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

| | |
|---|-------------|
| 1 | LEC 7-LWP |
| 2 | DTS 58-PL |
| 3 | VLDV 9-SJ |
| 4 | RJT 10-FILE |
| 5 | PRM 1 |
| 6 | QTR |

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) WESGRA CORPORATION
 (address) PO BOX 367
MEXICAN HAT UT 84531
CLINT HOWELL (NEW OWNER)
 phone (801) 683-2298
 account no. N1060

FROM (former operator) WESGRA CORPORATION
 (address) PO BOX 367
MEXICAN HAT UT 84531
BILL SKEEN
 phone (405) 521-8960
 account no. N1060

Well(s) (attach additional page if needed):

| | | | | | | |
|-------------------------------|----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: **SEE ATTACHED** | API: <u>03731683</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-20-95)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-20-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. * Upon compl. of routing.
- lec 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. OTS 9/26/95
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS